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DAMO PUBLIC UTRLITIES COMMISSION

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Attorney for Intervenor Idaho Irrigation Pumpers Association, Inc.

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF ROCKY MOUNTAIN POWER'S APPLICATION FOR AUTHORIZATION TO CHANGE DEPRECIATION RATES APPLICABLE TO ELECTRIC PROPERTY CASE NO. PAC-E-18-08

AMENDED APPLICATION FOR INTERVENOR FUNDING OF THE IDAHO IRRIGATION PUMPERS ASSOCIATION, INC.

COMES NOW the Idaho Irrigation Pumpers Association, Inc. ("Irrigators"), by and through counsel of record, Echo Hawk & Olsen, PLLC, and hereby respectfully makes an Amended Application to the Idaho Public Utilities Commission ("Commission") for intervenor funding, pursuant to Idaho Code § 61-617A and IDAPA §§ 31.01.01.161 through .165, in this case, as follows:

- (A) A summary of the expenses that the Irrigators request to recover broken down into legal fees, witness fees and other costs and expenses is set forth in Exhibit A attached hereto and incorporated by reference. This Amended Application includes additional fees and costs incurred through October 7, 2020.
- (B) The Irrigators' Counsel, Eric L. Olsen of Echo Hawk & Olsen ("Mr. Olsen") and Irrigator's witness Dr. Lance Kaufman of Aegis Insight ("Dr. Kaufman"), and Irrigators' witness Anthony J. Yankel of Yankel Associates, Inc. ("Mr. Yankel") participated in these proceedings. Mr. Olsen and Dr. Kaufman prepared and served written discovery, reviewed and analyzed the

various parties' positions, and attended and participated via conference call or in person in the

numerous technical conferences and settlement conferences held in this matter focusing on the

appropriateness of the various elements of the depreciation study of the proposed PacifiCorp

system and Idaho specific asset accounts and the appropriateness of the decommissioning study

and appropriate amounts of decommissioning costs.

Dr. Kaufman's efforts focused on the depreciable lives, retirement dispersion patterns,

net salvage, and decommissioning costs of PacifiCorp's assets. Dr. Kaufman performed actuarial

analysis of every PacifiCorp plant account with vintage accounting records. Dr. Kaufman

reviewed PacifiCorp's proposed net salvage values and compared these values with annual,

average, and rolling average historic cost of removal, salvage, and net salvage amounts for each

PacifiCorp plant account. Dr. Kaufman reviewed PacifiCorp's initially filed decommissioning

study and the revised decommissioning and remediation study.

Mr. Yankel's efforts focused on the appropriateness PacifiCorp's request to accelerate the

retirement and depreciation of seven coal fire plants in its fleet (Cholla-4, Colstrip 3&\$, Craig

1&2, and Bridger 1 & 2). Mr. Yankel's efforts were put on hold in the middle of this case as

PacifiCorp readdressed the appropriate term for the acceleration of depreciation and forecast

decommissioning costs of these thermal plants in the 2019 IRP. Ultimately, the thermal plant

lives and the decommission costs were removed from the current settlement and are being

addressed in Phase II of this case.

The Irrigators' proposed findings and recommendations are captured in the (C)

Stipulations on (1) Depreciation Rate Changes and in its supporting Attachments and (2)

Stipulation – Phase II Decommissioning Costs (the "Stipulations") filed with the IPUC. As a

signatory, the Irrigators believe that the Stipulations and the resulting proposed depreciation rates

AMENDED APPLICATION FOR INTERVENOR FUNDING OF THE IDAHO IRRIGATION PUMPERS Page 2

and annual deferred incremental decommissioning costs are fair, just and reasonable resolution to issues addressed therein.

(D) The expenses and costs incurred by the Irrigators set forth in Exhibit A are

reasonable in amount and were necessarily incurred. The expenses and costs were incurred in

participating in the technical and settlement conferences, in the drafting and review discovery

responses, and negotiating the final terms of the Stipulations. Without incurring these expenses

and costs, the Irrigators would not have been able to fully participate in this matter.

(E) The costs described in Paragraph (A) above constitute a financial hardship for the

Irrigators. The Irrigators are an Idaho nonprofit corporation qualified under I.R.C. § 501(c)(5)

representing farm interests in electric utility rate matters affecting farmers in southern and central

Idaho. The Irrigators rely solely upon dues and contributions voluntarily paid by members,

together with intervenor funding, to support its activities. Each year mailings are sent to

approximately 7,000 Idaho Irrigators (approximately one-third in the Rocky Mountain Power

service area), soliciting annual dues. The Irrigators recommend members make voluntary

contributions based on acres irrigated or horsepower per pump. Member contributions have been

falling which is believed to be attributable to increased operating costs and declining commodity

prices.

From member contributions the Irrigators must pay all expenses, which generally include

mailing expenses, meeting expenses and shared office space in Boise, Idaho, in addition to the

expenses relating to participation in matters before the Commission. The Executive Director,

Lynn Tominaga, is the only part-time paid contractor, receiving a retainer plus expenses for

office space, office equipment, and secretarial services. Other Irrigator officers and directors are

elected annually and serve without compensation.

It has been and continues to be a financial hardship for the Irrigators to fully participate in

important cases such as this one due to the time and expense that must be incurred to fully

participate in such a case. Because of the Irrigators' financial constraints, participation in this

case, and filing of testimony and cross-examination of witnesses has been prudent.

(F) The Irrigators' raised many issues, that were not raised by other parties, some of

which were not included in the final Stipulations. The first Stipulation contained Irrigator

requested adjustments to Accounts 343, Idaho 363, Idaho 364, and Wyoming 390 that were

solely Irrigator's proposals that did not appear in any other party's settlement offers. The second

Stipulation was a joint effort of staff and other stakeholders and adopted many of the Irrigator

positions and allowed the parties to look at the decommissioning cost anew at the forthcoming

rate case. As such, the issues that the Irrigators raised and urged to be adopted by in the

settlement discussions materially differed from those addressed by the Commission Staff and

other parties.

(G) The Irrigators' participation addressed issues of concern to the general body of

users or consumers on Rocky Mountain Power's system in that the Irrigator adjustments adopted

in the Stipulation reduced the proposed rate increase for all customer classes.

(H) The Irrigators represent the irrigation class of customers under Schedule 10 on

Rocky Mountain Power's system.

Based on the foregoing, it is respectfully submitted that the Irrigators are a qualifying

intervenor and should be entitled to an award of costs of intervention in the maximum amount

allowable pursuant to Idaho Code § 61-617A and IDAPA §§ 31.01.01.161 through .165.

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DATED this 20th day of October, 2020.

ECHO HAWK & OLSEN, PLLC

ERIC L. OLSEN Attorney for

Idaho Irrigation Pumpers Association, Inc.

CERTIFICATE OF SERVICE

I hereby certify that on the 20th day of October, 2020, I caused to be served a true and correct copy of the foregoing by the method indicated below, and addressed to the following:

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	Eric L. Olsen, Echo Hawk & Olsen PLLC

EXHIBIT A

Expert Witness, Anthony Yankel, Expenses:

1. Witness Fees: 42 Hours @ \$200 = \$8,400.00

Expert Witness, Dr. Lance D. Kaufman, Expenses:

1. Witness Fees: 101.2733 Hours @ \$210 = \$13,402.43

2. Travel Expenses & Costs: \$ 155.00

Sub Total: \$13,557.43

Legal Expenses:

1. Paralegal Fees: 12.3 Hours @ \$90 = \$ 1,107.00

2. Legal Fees Eric L. Olsen: 65.9 Hours @ \$200 = \$13,180.00

3. Travel Expenses & Costs: \$ 203.77

4. Soft Costs: \$ 34.96

Sub Total: \$ 14,525.73

Grand Total: \$36,483.16